

**BYLAW No. 269-10**  
**A BYLAW IN THE TOWN OF PONOKA IN THE PROVINCE OF ALBERTA**  
**TO AMEND BYLAW NO. 267-10**

WHEREAS pursuant to the *Municipal Government Act*, Statutes of Alberta, 2000, Chapter M-26 as amended or replaced from time to time, Council may pass a bylaw respecting public utilities;

AND WHEREAS Bylaw No. 267-10 was passed to establish authorization for the Distribution Tariff;

AND WHEREAS Council of the Town of Ponoka deems it necessary to amend Bylaw No. 267-10;

NOW THEREFORE, COUNCIL OF THE TOWN OF PONOKA DULY ASSEMBLED ENACTS AS FOLLOWS:

1. That Bylaw No. 267-10 be amended by replacing Schedule 2.
2. That this Bylaw shall come into effect March 1, 2010.

First Reading  
Second Reading  
Third & Final Reading

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**MAYOR**

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**CHIEF ADMINISTRATIVE OFFICER**

**BYLAW No. 264-09**  
**A BYLAW IN THE TOWN OF PONOKA IN THE PROVINCE OF ALBERTA**  
**TO AMEND BYLAW No. 203-06**

**TOWN OF PONOKA**

**DISTRIBUTION TARIFF**

**RATE SCHEDULES**

Bylaw 269-10 Schedule 2

**BYLAW No. 264-09**  
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**TO AMEND BYLAW No. 203-06**

# TOWN of PONOKA

## DISTRIBUTION TARIFF

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**BYLAW NO. 264-09**  
**A BYLAW IN THE TOWN OF PONOKA IN THE PROVINCE OF ALBERTA**  
**TO AMEND BYLAW NO. 203-06**

**Distribution Tariff**  
**Ponoka Residential**

**Rate Code PNK100**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

1. Electricity services used exclusively for domestic purposes in separate and permanently metered single-family dwelling units with each unit either separate or incorporated in a common building with other units;
2. Where a business is conducted from a dwelling that is also used for domestic purposes, the Residential Service only available if service is 200 Amps or less;
3. Service available as a single phase 2 or 3 wire service supplied at a standard voltage.

**Rate**

**Transmission:**

Variable Charge	0.017508 \$/kWh
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**Distribution:**

Service Charge	0.373944 \$/day
System Usage Charge	0.0099 \$/kWh

**Terms and Conditions**

The Terms and Conditions apply to all Retailers eligible to sell electricity and electricity services in the Town of Ponoka settlement zone and provide for other charges.

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**TO AMEND BYLAW NO. 203-06**

**Distribution Tariff**  
**Ponoka Small Commercial**

**Rate Code PNK200**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

1. Commercial sites with an expected maximum demand of less than 50 kVA.
2. All unmetered sites where consumption is estimated based on equipment name plate ratings and operational patterns.
3. All sites for which no other rate is applicable.

**Rate**

**Transmission:**

Variable Charge	0.01459 \$/kWh
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**Distribution:**

Service Charge	0.22678 \$/day
System Usage Charge	0.03731 \$/kWh

**Terms and Conditions**

The Terms and Conditions apply to all Retailers eligible to sell electricity and electricity services in the Town of Ponoka settlement zone and provide for other charges.

**Other**

1. Temporary Construction/Service - The cost of all construction and rental charges for transformers and equipment where deemed necessary, required for any temporary Electricity Services, shall be payable by the Customer in advance based on an estimate approved by the Town.
2. Temporary Connection Service – Where applied-for Consumer Services are to be used for temporary purposes only, Ponoka will require the Customer to pay in advance, Ponoka's total estimated cost of installation and removal of the Facilities required for the temporary service, plus the cost of unsalvageable material.
3. Where demand data is expressed in kW but kVA data is required for the calculation of demand components, kVA will be estimated by dividing the kW value by a factor of 0.9.

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**TO AMEND BYLAW NO. 203-06**

**Distribution Tariff**  
**Ponoka Medium Commercial**

**Rate Code PNK300**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

Commercial sites with demand meters and normal maximum demand of greater than 50 kVA but less than 150 kVA.

**Rate**

**Transmission:**

Demand Charge	0.0 000	\$/ kVA/day
Variable Charge	0.01459	\$/kWh

**Distribution:**

Service Charge	1.49604	\$/day
System Usage Charge	0.00838	\$/kWh
Facilities Charge	0.11481	\$/kVA/day

Demand means the maximum amount of energy (kVA) used at a given instance within a billing period. The kVA demand value for the billing period will be the greater of:

- The actual Metered Demand in the Tariff bill period,
- The Ratchet Demand, defined as 85% of the highest metered demand established in the last 365 days ending with the last day of the Tariff bill period,
- The Minimum Contract Demand, or
- The Rate Minimum Demand of 50 kVA

Where demand data is expressed in kW but kVA data is required for the calculation of demand components, kVA will be estimated by dividing the kW value by a factor of 0.9.

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**Other**

1. This rate is not applicable where the customer is using electrical generating equipment for other than emergency use.

2. Non-standard Residential Bulk-Metering

Bulk metering of multiple-unit residential occupancies under one corporate identity, i.e. town housing, apartments, mobile home parks, shall be subject to the following:

- a) Metered conductors shall not cross public streets, lanes, or other public property.
- b) The customer shall not re-sell electricity, but may include electricity as part of the rental charge but not separate therefrom.
- c) The customer shall maintain a reasonable well-balanced load on the Municipal in-feed.
- d) Costs payable by customer or customer's responsibility include:
  - i) Cost of enclosures for metering equipment.
  - ii) Where applicable, excess metering costs over and above the cost of single-point secondary-voltage Metering (one meter and three CTs), except where otherwise specifically provided for.
  - i) All construction costs on the load side of the meter.
  - ii) All other construction costs, subject to standard investment policies.
  - iii) All operating and maintenance costs for the electrical system on the load side of the meter, and for main Service Location disconnects, fuses or breakers, and including costs of periodic inspection and preventive maintenance of the electrical system on the private property where otherwise specifically provided for.

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**Distribution Tariff**  
**Ponoka Large Commercial**

**Rate Code PNK400**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

1. Commercial sites with demand or interval meters and normal maximum demand of greater than 150 kVA.
2. Service is at the secondary voltage of the transformer.

**Rate**

**Transmission:**

Demand Charge	0.00000	\$/kVA/day
Variable Charge	0.01459	\$/kWh

**Distribution:**

Service Charge	6.69575	\$/day
System Usage Charge	0.01969	\$/kWh
Facilities Charge	0.01600	\$/kVA/day

Demand means the maximum amount of energy (kVA) used at a given instance within a billing period. The kVA Demand value for the billing period will be the greater of:

- The actual Metered Demand in the Tariff bill period,
- The Ratchet Demand, defined as 85% of the highest metered demand established in the last 365 days ending with the last day of the Tariff bill period,
- The Minimum Contract Demand, or
- The Rate Minimum Demand of 150 kVA

Where demand data is expressed in kW but kVA data is required for the calculation of demand components, kVA will be estimated by dividing the kW value by a factor of 0.9.

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**Distribution Tariff**  
**Ponoka Street Lighting**

**Rate Code PNK500**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

Standard street and highway lighting.

**Rate**

**Transmission:**

Variable Charge	0.017508	\$/kWh
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**Distribution:**

Service Charge	0.211896	\$/day
System Usage Charge	0.026316	\$/kWh

**Terms and Conditions**

The Terms and Conditions apply to all Retailers eligible to sell electricity and electricity services in the Town of Ponoka settlement zone and provide for other charges.

Includes routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections.

Where energy consumption can be easily predicted service will be provided to the Site as an unmetered service. The estimated consumption will be based on equipment name plate rating and operational patterns. The Town reserves the right to audit and re-estimate energy consumption.

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**Distribution Tariff**  
**Ponoka Traffic Lighting**

**Rate Code PNK510**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

Traffic lights and traffic control services.

**Rate**

**Transmission:**

Variable Charge	0.017508 \$/kWh
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**Distribution:**

Service Charge	0.211896 \$/day
System Usage Charge	0.026316 \$/kWh

**Terms and Conditions**

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Includes routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections.

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**Distribution Tariff**  
**Ponoka Lane Lighting**

**Rate Code PNK520**

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer.

**Eligibility**

Lane lighting services.

**Rate**

**Transmission:**

Variable Charge	0.017508 \$/kWh
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**Distribution:**

Service Charge	0.33012	\$/day
System Usage Charge	0.026316	\$/kWh

**Terms and Conditions**

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Includes routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections.

Where energy consumption can be easily predicted service will be provided to the Site as an unmetered service. The estimated consumption will be based on equipment name plate rating and operational patterns. The Town reserves the right to audit and re-estimate energy consumption.

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**Distribution Tariff**  
**Ponoka Balancing Pool Rider**

**Rate Code PNKBPR**

The Balancing Pool Refund Rider is to flow through the Alberta Electric System Operator Consumer Allocation Rider (Rider F) which is an amount transferred to AESO from the Balancing Pool under Section 82 of the Electric Utilities Act..

**Eligibility**

All Ponoka Distribution Tariff Rates Codes.

**Rider**

**Refund for each Rate Code as Applicable:**  
(Applies to metered energy)

-0.00422 \$/kWh

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**Distribution Tariff**  
**Ponoka Distribution Services Rider**

**Rate Code PNKDSR**

The Distribution Services Rider is a temporary charge to recover the one-time cost of changing distribution service providers.

**Eligibility**

This rider applies to all Sites.

**Rider**

<b>Charge for each Rate Code:</b>	0.091068 \$/day
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